



Northern Natural Gas Company
P.O. Box 3330
Omaha NE 68103-0330
402 398-7200

May 1, 2026

Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Northern Natural Gas Company
Docket No. RP26-____-000
Periodic Rate Adjustments for Fuel

Dear Ms. Reese:

Northern Natural Gas Company (“Northern”) submits for filing the Market Area fuel percentage for November 1, 2026 through March 31, 2027.

SEVENTH REVISED VOLUME NO. 1
Part 4, Section 10, Version 6.0.0

Reason for Filing

This filing is being made in accordance with Part 8, Section 53A of the General Terms and Conditions of Northern’s Tariff which provides that Market Area fuel percentages will be determined seasonally. This filing establishes the Market Area fuel percentage for the Winter Season of November 1, 2026 through March 31, 2027. The proposed Market Area fuel percentage was calculated using actual data from the prior Winter Season, November 1, 2025 through March 31, 2026.

Fuel Percentage

The proposed Market Area fuel percentage for the upcoming Winter Season is 1.16%¹ as shown in the table below. The increase of 0.01% from the fuel percentage in effect during the previous Winter Season is attributable to marketplace changes for sources of gas supplies that Northern transports, which affected the Base fuel percentage and True-up percentage.

| | Nov. 1, 2025 | Nov. 1, 2026 | Change |
|-----------------------|---------------------|---------------------|---------------|
| Base fuel percentage | 1.02% | 1.09% | 0.07% |
| True-up percentage | 0.13% | 0.07% | -0.06% |
| Total fuel percentage | 1.15% | 1.16% | 0.01% |

The attached Schedules 1 through 6 support the proposed derivation of the Market Area fuel percentage for the upcoming Winter Season.

Although the proposed effective date of the winter fuel percentage is November 1, 2026, Northern respectfully requests that the Commission issue an order prior to the end of June 2026. Shippers are making supply arrangements for the upcoming Winter Season. Knowing the fuel retention percentages as far in advance of November 1 as possible will assist shippers in their planning and contracting processes.

Waiver

Northern respectfully requests that the Commission grant any and all waivers of its Regulations, including Section 154.207, and, as noted above, Northern respectfully requests that the Commission issue an order prior to the end of June 2026 to assist shippers with their supply planning for the upcoming Winter Season.

Posting

Northern has served an electronic copy of this filing upon its customers and interested state regulatory commissions.

Data Processing Requirements

Northern submits this filing through FERC's electronic tariff filing process in a FERC-approved format.

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¹ Effective on November 1, 2026 through March 1, 2027, the proposed Market Area fuel percentage of 1.16% will supersede the currently effective Market Area summer fuel percentage of 0.90% in Part 4, Section 10 of Northern's Tariff.

Debbie-Anne Reese, Secretary

May 1, 2026

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Communication

It is respectfully requested that all Commission orders and correspondence, as well as pleadings and correspondence from other persons concerning this filing, be served upon each of the following:

Luis Valdivia
Director, Regulatory Policy and Rates
Northern Natural Gas Company
1111 South 103rd Street
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Respectfully submitted,

/s/ Luis Valdivia

Luis Valdivia
Director, Regulatory Policy and Rates

Attachments

10. FUEL PERCENTAGES/ELECTRIC COMPRESSION RATES

A. Rate Schedules TF, TFX, GST, TI, & FDD

| | <u>Percentages</u> |
|--|--------------------|
| FUEL PERCENTAGES: | 1/ 2/ |
| Market Area (including Out-of-Balance) | 1.16% |
| Field Area | 3/ 4/ 5/ 6/ |
| UNACCOUNTED FOR PERCENTAGE (including Out-of-Balance) | 0.08% 2/ 5/ 7/ |
| FDD STORAGE FUEL | 1.44% |
| FDD URR PERCENTAGE | 0.85% 1/ |

| | <u>Electric Compression</u> |
|-------------------------|-----------------------------|
| COMMODITY RATES: | 1/ 2/ |
| Market Area | \$0.0010 |
| Field Area | \$0.0000 |

- 1/ Northern will adjust its Fuel, UAF and URR percentages and electric compression commodity rates in accordance with Part 8, Sections 53A and 53B, respectively, of the GENERAL TERMS AND CONDITIONS of this Tariff.
- 2/ There will be no Fuel, electric compression or UAF charges for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no Fuel, electric compression or UAF charges for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 3/ Fuel percentages shall be determined by MIDs for the Field Area shown in Subpart C. of this Section.
- 4/ Fuel charged in the Field and Market Areas for a pooling transaction or for processing plant transactions will not exceed the Fuel charged on a unified Field-to-Market transaction having the same initial Field receipt point and ultimate Market delivery point, i.e., the total Fuel collected for transactions that go into and out of pooling points or processing plants in either the Field Area or the Market Area will be no greater than the Fuel that would be collected on the total path between the original receipt point and the ultimate delivery point, subject to the Shipper(s) providing Northern the requisite information.
- 5/ Subpart B. of this Section identifies the specific transportation transactions exempt from Fuel and UAF retention charges.
- 6/ The out-of-balance Fuel percentage for deliveries in MIDs 1-7 shall be the applicable Section 1 Transportation Fuel percentage, and for deliveries in MIDs 8-16B shall be the applicable Section 2 Transportation Fuel percentage.

- 7/ The UAF percentage utilizes the most recent twelve-month period ending December 31, 2025. For deliveries subject only to UAF, if the above UAF rate is negative, the UAF rate is zero; provided, however Northern will issue a volume credit on the Shipper's monthly imbalance statement equivalent to the negative UAF percentage for such deliveries during the period in which the UAF rate is less than zero.

In the event facilities have been abandoned, Northern shall have the right to file to reduce the applicable MID Fuel percentage(s) on a common basis for all transactions affected by the abandonment to reflect the reduction in use for the remainder of the PRA period. In the event such abandoned facilities (gas compressors) have been replaced with electric compressors installed after October 1, 1998, and Northern reduces the applicable MID Fuel percentages, Northern has the right to file to increase the applicable electric compression commodity rate.

B. Fuel/Unaccounted-For Exemptions

1. Deliveries to Section 1 from the following Section 2 receipt points are exempt from Section 2 Transportation Fuel.

| <u>POI Number</u> | <u>Point Name</u> |
|--------------------------|--------------------------|
| 179 | ANR/NNG Greensburg |
| 60667 | TW/NNG Gray ITE |
| 71214 | TIGT Tescott |
| 71394 | ETC Hemphill Plant |
| 78441 | Cheyenne Plains |
| 78643 | Palo Duro Pampa |

2. Receipts from Section 1 to the following Section 2 delivery points are exempt from Section 2 Transportation Fuel.

| <u>POI Number</u> | <u>Point Name</u> |
|--------------------------|--------------------------|
| 4891 | WTG-Lark |
| 55610 | Mid-States Energy |
| 60667 | TW/NNG Gray ITE |

3. Deliveries scheduled to the following delivery points from the following receipt points, which are non-contiguous to Northern's system and do not involve use of compression on Northern's system, are exempt from Section 3 Transportation Fuel. The exemption is applicable only to these combinations of receipt and delivery points.

| Receipt POI Number | Point Name | Delivery POI Number | Point Name |
|-----------------------------------|----------------------------|------------------------------------|----------------------|
| 59265 | NBPL/NNG Westbrook | 57260 | Westbrook MN #1 |
| 59265 | NBPL/NNG Westbrook | 61608 | Slayton MN #1 |
| 57398 | NBPL/NNG Ivanhoe | 55888 | Ivanhoe MN #1 |
| 57399 | NBPL/NNG Webster | 55936 | Webster SD #1 |
| 57582 | NBPL/NNG Valve #51 Ledyard | 57581 | Armstrong IA |
| 57582 | NBPL/NNG Valve #51 Ledyard | 57580 | Ledyard/Swea City IA |

4. Deliveries scheduled to the following delivery point from the following receipt point, which are non-contiguous to Northern's system and do not involve use of compression on Northern's system, are exempt from Section 2 Transportation Fuel. The exemption is applicable only to this combination of receipt and delivery points.

| Receipt POI Number | Point Name | Delivery POI Number | Point Name |
|-----------------------------------|----------------------------|------------------------------------|----------------------------|
| 78886 | Jayhawk Lateral - West End | 78856 | Scout Energy Jayhawk Plant |

5. Account Balance transfers between the following Field Area deferred delivery points, which are located in Fuel Section 1, shall be charged Transportation Fuel and UAF only once. The exemption is applicable only to the transfer between the deferred delivery points listed below.

| Deferred Delivery POI Number | Point Name | Deferred Delivery POI Number | Point Name |
|---|------------------------|---|-------------------------------|
| 62996 | MW Powertex Hockley | 62998 | MW New Mexico Lea |
| 71455 | Mustang Station | 78921 | Mustang Station Unit 5 |
| 71455 | Mustang Station | 79049 | GSEC Antelope Station Hale Co |
| 78921 | Mustang Station Unit 5 | 79049 | GSEC Antelope Station Hale Co |

6. For Beaver incidental compression service, fuel charged shall be the actual fuel consumed in providing service.

C. Mileage Indicator Districts Fuel Percentages

Mainline Fuel Receipt MIDs 1-17 and Delivery MIDs 1-8

| RECEIPT DISTRICT | MILEAGE INDICATOR DISTRICTS FUEL PERCENTAGES DELIVERY DISTRICT | | | | | | | | |
|------------------|---|-------|-------|-------|-------|-------|-------|-------|-------|
| | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 7B | 8 |
| 1 | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.82% | 2.44% |
| 2 | 0.08% | 0.08% | 0.90% | 0.90% | 0.08% | 0.08% | 0.90% | 0.82% | 2.44% |
| 3 | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.82% | 2.44% |
| 4 | 0.90% | 0.90% | 0.90% | 0.90% | 0.08% | 0.90% | 0.90% | 0.82% | 2.44% |
| 5 | 0.90% | 0.90% | 0.90% | 0.90% | 0.08% | 0.90% | 0.90% | 0.82% | 2.44% |
| 6 | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.82% | 2.44% |
| 7 | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.82% | 2.44% |
| 7B | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.00% | 1.62% |
| 8 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 1.54% | 1.62% |
| 9 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 1.54% | 1.62% |
| 10 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 1.54% | 1.62% |
| 11 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 1.54% | 1.62% |
| 12 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 1.54% | 1.62% |
| 13 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 1.54% | 1.62% |
| 14 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 1.54% | 1.62% |
| 15 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 1.54% | 1.62% |
| 16A | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 1.54% | 1.62% |
| 16B | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.00% | 1.62% |
| 17 | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.00% | 1.62% |

Note: Transportation Fuel percentages include the UAF percent as set forth in Subpart 10.A. of this Section.

Northern will adjust its Fuel percentages in accordance with Part 8, Section 53A of the GENERAL TERMS AND CONDITIONS of this Tariff.

Mainline Fuel Receipt MIDs 1-17 and Delivery MIDs 9-17

| RECEIPT DISTRICT | MILEAGE INDICATOR DISTRICTS FUEL PERCENTAGES DELIVERY DISTRICT | | | | | | | | | |
|------------------|--|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16A | 16B | 17 |
| 1 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.36% | 3.60% |
| 2 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.36% | 3.60% |
| 3 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.36% | 3.60% |
| 4 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.36% | 3.60% |
| 5 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.36% | 3.60% |
| 6 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.36% | 3.60% |
| 7 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.36% | 3.60% |
| 7B | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.54% | 2.78% |
| 8 | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.54% | 2.78% |
| 9 | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.54% | 2.78% |
| 10 | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.54% | 2.78% |
| 11 | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.54% | 2.78% |
| 12 | 1.62% | 1.62% | 1.62% | 0.08% | 1.62% | 0.08% | 1.62% | 1.62% | 1.54% | 2.78% |
| 13 | 1.62% | 1.62% | 1.62% | 0.08% | 1.62% | 0.08% | 1.62% | 1.62% | 1.54% | 2.78% |
| 14 | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.54% | 2.78% |
| 15 | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.54% | 2.78% |
| 16A | 1.62% | 1.62% | 1.62% | 0.08% | 0.08% | 0.08% | 0.08% | 0.08% | 1.54% | 2.78% |
| 16B | 1.62% | 1.62% | 1.62% | 0.08% | 0.08% | 0.08% | 0.08% | 0.08% | 0.00% | 1.24% |
| 17 | 1.62% | 1.62% | 1.62% | 0.08% | 0.08% | 0.08% | 0.08% | 0.08% | 0.00% | 1.24% |

Note: Transportation Fuel percentages include the UAF percent as set forth in Subpart 10.A. of this Section.

Northern will adjust its Fuel percentages in accordance with Part 8, Section 53A of the GENERAL TERMS AND CONDITIONS of this Tariff.

10. FUEL PERCENTAGES/ELECTRIC COMPRESSION RATES

A. Rate Schedules TF, TFX, GST, TI, & FDD

| | <u>Percentages</u> |
|--|----------------------|
| FUEL PERCENTAGES: | 1/ 2/ |
| Market Area (including Out-of-Balance) | 1.160 90% |
| Field Area | 3/ 4/ 5/ 6/ |
| UNACCOUNTED FOR PERCENTAGE (including Out-of-Balance) | 0.08% 2/ 5/ 7/ |
| FDD STORAGE FUEL | 1.44% |
| FDD URR PERCENTAGE | 0.85% 1/ |

| | <u>Electric Compression</u> |
|-------------------------|-----------------------------|
| COMMODITY RATES: | 1/ 2/ |
| Market Area | \$0.0010 |
| Field Area | \$0.0000 |

- 1/ Northern will adjust its Fuel, UAF and URR percentages and electric compression commodity rates in accordance with Part 8, Sections 53A and 53B, respectively, of the GENERAL TERMS AND CONDITIONS of this Tariff.
- 2/ There will be no Fuel, electric compression or UAF charges for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no Fuel, electric compression or UAF charges for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 3/ Fuel percentages shall be determined by MIDs for the Field Area shown in Subpart C. of this Section.
- 4/ Fuel charged in the Field and Market Areas for a pooling transaction or for processing plant transactions will not exceed the Fuel charged on a unified Field-to-Market transaction having the same initial Field receipt point and ultimate Market delivery point, i.e., the total Fuel collected for transactions that go into and out of pooling points or processing plants in either the Field Area or the Market Area will be no greater than the Fuel that would be collected on the total path between the original receipt point and the ultimate delivery point, subject to the Shipper(s) providing Northern the requisite information.
- 5/ Subpart B. of this Section identifies the specific transportation transactions exempt from Fuel and UAF retention charges.
- 6/ The out-of-balance Fuel percentage for deliveries in MIDs 1-7 shall be the applicable Section 1 Transportation Fuel percentage, and for deliveries in MIDs 8-16B shall be the applicable Section 2 Transportation Fuel percentage.

- 7/ The UAF percentage utilizes the most recent twelve-month period ending December 31, 2025. For deliveries subject only to UAF, if the above UAF rate is negative, the UAF rate is zero; provided, however Northern will issue a volume credit on the Shipper's monthly imbalance statement equivalent to the negative UAF percentage for such deliveries during the period in which the UAF rate is less than zero.

In the event facilities have been abandoned, Northern shall have the right to file to reduce the applicable MID Fuel percentage(s) on a common basis for all transactions affected by the abandonment to reflect the reduction in use for the remainder of the PRA period. In the event such abandoned facilities (gas compressors) have been replaced with electric compressors installed after October 1, 1998, and Northern reduces the applicable MID Fuel percentages, Northern has the right to file to increase the applicable electric compression commodity rate.

B. Fuel/Unaccounted-For Exemptions

1. Deliveries to Section 1 from the following Section 2 receipt points are exempt from Section 2 Transportation Fuel.

| <u>POI Number</u> | <u>Point Name</u> |
|------------------------------|--------------------------|
| 179 | ANR/NNG Greensburg |
| 60667 | TW/NNG Gray ITE |
| 71214 | TIGT Tescott |
| 71394 | ETC Hemphill Plant |
| 78441 | Cheyenne Plains |
| 78643 | Palo Duro Pampa |

2. Receipts from Section 1 to the following Section 2 delivery points are exempt from Section 2 Transportation Fuel.

| <u>POI Number</u> | <u>Point Name</u> |
|------------------------------|--------------------------|
| 4891 | WTG-Lark |
| 55610 | Mid-States Energy |
| 60667 | TW/NNG Gray ITE |

3. Deliveries scheduled to the following delivery points from the following receipt points, which are non-contiguous to Northern's system and do not involve use of compression on Northern's system, are exempt from Section 3 Transportation Fuel. The exemption is applicable only to these combinations of receipt and delivery points.

| Receipt POI | | Delivery POI | |
|------------------------|----------------------------|-------------------------|--------------------------|
| <u>Number</u> | <u>Point Name</u> | <u>Number</u> | <u>Point Name</u> |
| 59265 | NBPL/NNG Westbrook | 57260 | Westbrook MN #1 |
| 59265 | NBPL/NNG Westbrook | 61608 | Slayton MN #1 |
| 57398 | NBPL/NNG Ivanhoe | 55888 | Ivanhoe MN #1 |
| 57399 | NBPL/NNG Webster | 55936 | Webster SD #1 |
| 57582 | NBPL/NNG Valve #51 Ledyard | 57581 | Armstrong IA |
| 57582 | NBPL/NNG Valve #51 Ledyard | 57580 | Ledyard/Swea City IA |

4. Deliveries scheduled to the following delivery point from the following receipt point, which are non-contiguous to Northern's system and do not involve use of compression on Northern's system, are exempt from Section 2 Transportation Fuel. The exemption is applicable only to this combination of receipt and delivery points.

| Receipt POI | | Delivery POI | |
|------------------------|----------------------------|-------------------------|----------------------------|
| <u>Number</u> | <u>Point Name</u> | <u>Number</u> | <u>Point Name</u> |
| 78886 | Jayhawk Lateral - West End | 78856 | Scout Energy Jayhawk Plant |

5. Account Balance transfers between the following Field Area deferred delivery points, which are located in Fuel Section 1, shall be charged Transportation Fuel and UAF only once. The exemption is applicable only to the transfer between the deferred delivery points listed below.

| Deferred Delivery POI | | Deferred Delivery POI | |
|--------------------------------------|--------------------------|--------------------------------------|-------------------------------|
| <u>Number</u> | <u>Point Name</u> | <u>Number</u> | <u>Point Name</u> |
| 62996 | MW Powertex Hockley | 62998 | MW New Mexico Lea |
| 71455 | Mustang Station | 78921 | Mustang Station Unit 5 |
| 71455 | Mustang Station | 79049 | GSEC Antelope Station Hale Co |
| 78921 | Mustang Station Unit 5 | 79049 | GSEC Antelope Station Hale Co |

6. For Beaver incidental compression service, fuel charged shall be the actual fuel consumed in providing service.

C. Mileage Indicator Districts Fuel Percentages

Mainline Fuel Receipt MIDs 1-17 and Delivery MIDs 1-8

| RECEIPT DISTRICT | MILEAGE INDICATOR DISTRICTS FUEL PERCENTAGES | | | | | | | | |
|------------------|--|-------|-------|-------|-------|-------|-------|-------|-------|
| | DELIVERY DISTRICT | | | | | | | | |
| | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 7B | 8 |
| 1 | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.82% | 2.44% |
| 2 | 0.08% | 0.08% | 0.90% | 0.90% | 0.08% | 0.08% | 0.90% | 0.82% | 2.44% |
| 3 | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.82% | 2.44% |
| 4 | 0.90% | 0.90% | 0.90% | 0.90% | 0.08% | 0.90% | 0.90% | 0.82% | 2.44% |
| 5 | 0.90% | 0.90% | 0.90% | 0.90% | 0.08% | 0.90% | 0.90% | 0.82% | 2.44% |
| 6 | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.82% | 2.44% |
| 7 | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.82% | 2.44% |
| 7B | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.00% | 1.62% |
| 8 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 1.54% | 1.62% |
| 9 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 1.54% | 1.62% |
| 10 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 1.54% | 1.62% |
| 11 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 1.54% | 1.62% |
| 12 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 1.54% | 1.62% |
| 13 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 1.54% | 1.62% |
| 14 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 1.54% | 1.62% |
| 15 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 1.54% | 1.62% |
| 16A | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 1.54% | 1.62% |
| 16B | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.00% | 1.62% |
| 17 | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.90% | 0.00% | 1.62% |

Note: Transportation Fuel percentages include the UAF percent as set forth in Subpart 10.A. of this Section.

Northern will adjust its Fuel percentages in accordance with Part 8, Section 53A of the GENERAL TERMS AND CONDITIONS of this Tariff.

Mainline Fuel Receipt MIDs 1-17 and Delivery MIDs 9-17

| RECEIPT DISTRICT | MILEAGE INDICATOR DISTRICTS FUEL PERCENTAGES DELIVERY DISTRICT | | | | | | | | | |
|------------------|--|-------|-------|-------|-------|-------|-------|-------|-------|------------------------|
| | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16A | 16B | 17 |
| 1 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.36% | 3.60% 3.34% |
| 2 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.36% | 3.60% 3.34% |
| 3 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.36% | 3.60% 3.34% |
| 4 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.36% | 3.60% 3.34% |
| 5 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.36% | 3.60% 3.34% |
| 6 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.36% | 3.60% 3.34% |
| 7 | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.44% | 2.36% | 3.60% 3.34% |
| 7B | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.54% | 2.78% 2.52% |
| 8 | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.54% | 2.78% 2.52% |
| 9 | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.54% | 2.78% 2.52% |
| 10 | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.54% | 2.78% 2.52% |
| 11 | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.54% | 2.78% 2.52% |
| 12 | 1.62% | 1.62% | 1.62% | 0.08% | 1.62% | 0.08% | 1.62% | 1.62% | 1.54% | 2.78% 2.52% |
| 13 | 1.62% | 1.62% | 1.62% | 0.08% | 1.62% | 0.08% | 1.62% | 1.62% | 1.54% | 2.78% 2.52% |
| 14 | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.54% | 2.78% 2.52% |
| 15 | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.62% | 1.54% | 2.78% 2.52% |
| 16A | 1.62% | 1.62% | 1.62% | 0.08% | 0.08% | 0.08% | 0.08% | 0.08% | 1.54% | 2.78% 2.52% |
| 16B | 1.62% | 1.62% | 1.62% | 0.08% | 0.08% | 0.08% | 0.08% | 0.08% | 0.00% | 1.24% 0.98% |
| 17 | 1.62% | 1.62% | 1.62% | 0.08% | 0.08% | 0.08% | 0.08% | 0.08% | 0.00% | 1.24% 0.98% |

Note: Transportation Fuel percentages include the UAF percent as set forth in Subpart 10.A. of this Section.

Northern will adjust its Fuel percentages in accordance with Part 8, Section 53A of the GENERAL TERMS AND CONDITIONS of this Tariff.

Northern Natural Gas Company
 Fuel Consumed Detail
 Mainline Market Area
 November - March

Schedule No. 1

| Market Area Section 3 Fuel Use | | | | | | | | | | |
|--------------------------------|--------|---------|--|---|---------|---------|----------|---------|---------|---------|
| Sec. | Zone | Station | Station name | / | Nov-25 | Dec-25 | Jan-26 | Feb-26 | Mar-26 | Total |
| S3 | MID 17 | 950901 | Wrenshall VAPORIZER FUEL-FUEL GAS* | | 7. | 1,565. | 1,459. | 169. | 897. | 4,097 |
| S3 | MID 17 | 950902 | Wrenshall A TURBINE FUEL GAS* | | 7,361. | | | 14,742. | 12,273. | 34,376 |
| S3 | MID 17 | 950903 | Wrenshall B TURBINE FUEL GAS* | | 7,444. | | | 14,781. | 12,159. | 34,384 |
| S3 | MID 17 | 951503 | GARNER REFRIG COMP SOLAR FUEL | | 43,678. | | 7,822. | 26,898. | 36,297. | 114,695 |
| S3 | MID 17 | 951504 | GARNER GENEERATOR FUEL METER | | | 2. | 2. | 4. | 5. | 13 |
| S3 | MID 17 | 951901 | GARNER LNG * | | 6,098. | 1,968. | 8,078. | 8,448. | 7,577. | 32,169 |
| S3 | MID 17 | 960036 | MINNEAPOLIS 1D HEATER | | 2,053. | 4,685. | 5,453. | 3,811. | 3,022. | 19,024 |
| S3 | MID 17 | 960479 | ALBERT LEA COMPRESSOR STATION FUEL | | 29,231. | 67,907. | 72,708. | 64,227. | 53,714. | 287,787 |
| S3 | MID 17 | 960480 | ALBERT LEA COMPRESSOR BUILDING HEAT | | 112. | 200. | 200. | 196. | 192. | 900 |
| S3 | MID 17 | 960481 | ALBERT LEA COMP FUEL GAS METER | | 594. | 1,839. | 1,577. | 1,516. | 1,213. | 6,739 |
| S3 | MID 17 | 960483 | LAKE MILLS COMPRESSOR STATION FUEL | | 146. | 4,260. | 26,833. | 12,757. | 4,172. | 48,168 |
| S3 | MID 17 | 961001 | OGDEN COMPRESSOR STATION BUILDING 4 FUEL | | 28,490. | 55,218. | 69,527. | 60,859. | 52,931. | 267,025 |
| S3 | MID 17 | 961009 | BEATRICE COMPRESSOR UNIT 29 | | 75,374. | 82,689. | 84,389. | 73,510. | 77,327. | 393,289 |
| S3 | MID 17 | 961010 | BEATRICE 3-28 TURBINE FUEL | | 1,006. | 37,717. | 47,284. | 28,482. | 20,527. | 135,016 |
| S3 | MID 17 | 961012 | BEATRICE # 2 UNITS 19-25 PLANT | | 91. | 13,041. | 17,361. | 16,530. | 5,289. | 52,312 |
| S3 | MID 17 | 961017 | BEATRICE PLANT #1 BOILER FUEL | | 3,649. | 4,324. | 4,345. | 3,526. | 3,554. | 19,398 |
| S3 | MID 17 | 961018 | BEATRICE PLANT DOMESTIC GAS | | | | 217. | 150. | 78. | 445 |
| S3 | MID 17 | 961023 | SOUTH OMAHA HEATER FUEL | | 84. | 195. | 261. | 132. | 102. | 774 |
| S3 | MID 17 | 961051 | CLIFTON COMP FUEL UNIT 27 | | 2. | 177. | 445. | 423. | | 1,047 |
| S3 | MID 17 | 961052 | CLIFTON #3 COMP STA-TRANS | | 2. | 2,371. | 6,992. | 3,082. | 715. | 13,162 |
| S3 | MID 17 | 961054 | CLIFTON AUX AND DOMESTIC | | 714. | 1,051. | 1,203. | 767. | 585. | 4,320 |
| S3 | MID 17 | 961056 | CLIFTON TURB. BOILER | | 1,064. | 1,306. | 1,273. | 1,177. | 925. | 5,745 |
| S3 | MID 17 | 961057 | CLIFTON BOILER BLDG. #3 (RC 4031) | | 992. | 1,267. | 1,296. | 1,114. | 892. | 5,561 |
| S3 | MID 17 | 961059 | CLIFTON COMP FUEL UNIT 28 | | | 849. | 3,152. | 621. | 1. | 4,623 |
| S3 | MID 17 | 961060 | CLIFTON COMP FUEL UNIT 29 | | | 1,404. | 3,619. | 2,126. | 712. | 7,861 |
| S3 | MID 17 | 961061 | CLIFTON COMP FUEL UNIT 30 | | | 23,358. | 27,343. | 29,106. | 7,506. | 87,313 |
| S3 | MID 17 | 961062 | CLIFTON COMP FUEL UNIT 31 | | 38,626. | 45,210. | 44,319. | 44,481. | 46,065. | 218,701 |
| S3 | MID 17 | 961133 | OAKLAND COMP #3 ENGINE FUEL | | 3,647. | 18,245. | 21,563. | 25,147. | 12,079. | 80,681 |
| S3 | MID 17 | 961134 | OAKLAND COMP STA AUX FUEL | | 2. | 3. | 2. | 2. | 2. | 11 |
| S3 | MID 17 | 961135 | OAKLAND #1 DOMESTIC FUEL | | 52. | 106. | 102. | 70. | 52. | 382 |
| S3 | MID 17 | 961136 | OAKLAND #2 PIPELINE FUEL | | 225. | 398. | 401. | 252. | 198. | 1,474 |
| S3 | MID 17 | 961137 | OAKLAND #3 DOMESTIC FUEL | | 742. | 1,400. | 1,274. | 909. | 1,015. | 5,340 |
| S3 | MID 17 | 961138 | GUTHRIE CENTER COMP FUEL | | 7,524. | 17,472. | 22,207. | 18,599. | 17,070. | 82,872 |
| S3 | MID 17 | 961139 | OAKLAND UNIT #20 BLDG 4 | | 43,235. | 9,444. | 46,285. | 30,108. | 42,336. | 171,408 |
| S3 | MID 17 | 961141 | OGDEN AUXILIARY FUEL | | 2,441. | 3,343. | 3,135. | 2,695. | 2,636. | 14,250 |
| S3 | MID 17 | 961142 | OGDEN PLANT 2 FUEL | | 21,451. | 16,353. | 26,055. | 23,785. | 21,762. | 109,406 |
| S3 | MID 17 | 961143 | OGDEN PLANT 3 FUEL | | 46,302. | 27,318. | 17,035. | 16,461. | 31,491. | 138,607 |
| S3 | MID 17 | 961152 | PALMYRA COMPRESSOR BLDG Unit 18 | | 6,539. | 7,387. | 10,215. | 7,804. | 382. | 32,327 |
| S3 | MID 17 | 961153 | PALMYRA COMPRESSOR BLDG Unit 19 | | 843. | 3,514. | 1,689. | 2,825. | 6,061. | 14,932 |
| S3 | MID 17 | 961154 | PALMYRA COMPRESSOR BLDG Unit 20 | | 7,122. | 7,205. | 9,362. | 6,115. | 2,088. | 31,892 |
| S3 | MID 17 | 961156 | PALMYRA #1 BOILER FUEL | | 614. | 2,028. | 1,708. | 1,436. | 1,127. | 6,913 |
| S3 | MID 17 | 961158 | PALMYRA OFFICE FUEL | | 10. | 18. | 22. | 16. | 12. | 78 |
| S3 | MID 17 | 961159 | PALMYRA WAREHOUSE FUEL | | 88. | 171. | 133. | 104. | 67. | 563 |
| S3 | MID 17 | 961160 | PALMYRA FUEL - WORKSHOP BLDG. | | 24. | 46. | 46. | 32. | 24. | 172 |
| S3 | MID 17 | 961162 | PALMYRA FUEL - WELDING SHOP | | 12. | 20. | 18. | 16. | 10. | 76 |
| S3 | MID 17 | 961163 | PALMYRA FUEL - EQUIPMENT BLDG. | | 32. | 66. | 72. | 57. | 34. | 261 |
| S3 | MID 17 | 961165 | PALMYRA COMPRESSOR BLDG Unit 21 | | 4,578. | 2,005. | 4,904. | 4,030. | 1,954. | 17,471 |
| S3 | MID 17 | 961166 | PALMYRA COMPRESSOR BLDG Unit 22 | | 2,261. | 2,716. | 4,720. | 3,089. | 3,513. | 16,299 |
| S3 | MID 17 | 961167 | PALMYRA COMPRESSOR BLDG Unit 23 | | 2,853. | 3,292. | 1,200. | 3,493. | 3,114. | 13,952 |
| S3 | MID 17 | 961168 | PALMYRA COMPRESSOR BLDG Unit 24 | | 3,917. | 792. | 2,578. | 795. | 1,791. | 9,873 |
| S3 | MID 17 | 961169 | PALMYRA COMPRESSOR BLDG Unit 25 | | 5,485. | 4,198. | 9,394. | 2,709. | 3,179. | 24,965 |
| S3 | MID 17 | 961170 | PALMYRA COMPRESSOR BLDG Unit 26 | | 1,609. | 82,151. | 61,097. | 66,533. | 65,153. | 276,543 |
| S3 | MID 17 | 961175 | PALMYRA COMPRESSOR BLDG Unit 29 | | 29,090. | 17,187. | 26,581. | 16,033. | 13,736. | 102,627 |
| S3 | MID 17 | 961176 | HOMER COMPRESSOR STATION FUEL | | 18,851. | 19,095. | 20,453. | 17,112. | 18,155. | 93,666 |
| S3 | MID 17 | 961177 | FREMONT COMPRESSOR STATION FUEL | | 7,214. | 23,450. | 30,910. | 20,302. | 9,082. | 90,958 |
| S3 | MID 17 | 961178 | WILLOW LAKE COMPRESSOR STATION | | 3,873. | 4,222. | 6,318. | 3,032. | 3,734. | 21,179 |
| S3 | MID 17 | 961179 | LA CRESCENT COMPRESSOR HEATER FUEL | | 18. | 31. | 31. | 28. | 31. | 139 |
| S3 | MID 17 | 961181 | SO SIOUX CITY COMP STA-TRANS | | 94. | 193. | 197. | 148. | 84. | 716 |
| S3 | MID 17 | 961230 | VENTURA DOMESTIC FUEL | | 292. | 498. | 526. | 348. | 275. | 1,939 |
| S3 | MID 17 | 961231 | VENTURA COMPRESSOR STA TRANS 11 | | 475. | 877. | 1,942. | 1,023. | 27. | 4,344 |
| S3 | MID 17 | 961232 | VENTURA COMPRESSOR STA TRANS 12 | | 608. | 1,744. | 3,194. | 1,747. | 741. | 8,034 |
| S3 | MID 17 | 961233 | VENTURA COMPRESSOR STA TRANS 13 | | 83. | 1,237. | 4,265. | 1,913. | 319. | 7,817 |
| S3 | MID 17 | 961234 | VENTURA COMPRESSOR STA TRANS 14 | | 90. | 5,668. | 6,086. | 2,994. | 1,853. | 16,691 |
| S3 | MID 17 | 961235 | VENTURA COMPRESSOR STA TRANS 15 | | 284. | 17,077. | 18,931. | 9,845. | 4,511. | 50,648 |
| S3 | MID 17 | 961236 | VENTURA COMPRESSOR STA TRANS BF 16 | | 1,419. | 2,627. | 2,687. | 1,943. | 1,098. | 9,774 |
| S3 | MID 17 | 961237 | VENTURA A LINE HEATER FUEL | | 1,111. | 1,149. | 1,093. | 934. | 989. | 5,276 |
| S3 | MID 17 | 961243 | WATERLOO COMPRESSOR FUEL | | 29,034. | 52,794. | 53,998. | 39,544. | 33,641. | 209,011 |
| S3 | MID 17 | 961246 | EARLVILLE CSO STATION EAST LEG | | | 62,340. | 73,943. | 15,050. | 469. | 151,802 |
| S3 | MID 17 | 961248 | FARIBAULT MN COMPRESSOR STATION | | 51,518. | 90,823. | 143,208. | 83,420. | 74,180. | 443,149 |
| S3 | MID 17 | 961251 | FARMINGTON COMP FUEL UNITS 1-7 | | 19,718 | 35,261 | 45,805 | 29,987 | 22,322 | 153,093 |
| S3 | MID 17 | 961252 | CARVER COMPRESSOR STATION FUEL | | 501. | 6,908. | 15,668. | 3,675. | 252. | 27,004 |
| S3 | MID 17 | 961254 | HINCKLEY COMPRESSOR STATION FUELS | | 6,339. | 11,528. | 272. | 652. | 1,915. | 20,706 |
| S3 | MID 17 | 961261 | WATERLOO COMP STA.-TRANS. | | 96. | 158. | 186. | 114. | 114. | 668 |
| S3 | MID 17 | 961268 | GARNER CONTROLLER GAS | | 168. | 240. | 271. | 252. | 279. | 1,210 |
| S3 | MID 17 | 961375 | NORTH BRANCH COMP CATALYTIC FUEL | | 125. | 203. | 224. | 169. | 130. | 851 |
| S3 | MID 17 | 961376 | NORTH BRANCH UNIT 6 & 7 MASTER METER | | 117. | 13,036. | 9,716. | 10,286. | 11,959. | 45,114 |
| S3 | MID 17 | 961377 | NORTH BRANCH EMERGENCY GEN FUEL | | 12. | 15. | 3. | 3. | 4. | 37 |
| S3 | MID 17 | 961378 | NORTH BRANCH CS DOMESTIC FUEL | | 66. | 287. | 343. | 236. | 182. | 1,114 |
| S3 | MID 17 | 961379 | NORTH BRANCH UNIT 5 FUEL | | 63. | 4,636. | 2,744. | 37. | 11. | 7,491 |
| S3 | MID 17 | 961380 | NORTH BRANCH UNIT 5 WATERBATH HTR | | | | 44. | 67. | | 111 |

Northern Natural Gas Company
 Fuel Consumed Detail
 Mainline Market Area
 November - March

Schedule No. 1

| Sec. | MID Zone | Station | Station name | / | Nov-25 | Dec-25 | Jan-26 | Feb-26 | Mar-26 | Total |
|------|----------|---------|--|---|---------|-----------|-----------|-----------|---------|-----------|
| S3 | MID 17 | 961382 | HUGO COMP FUEL | | | 6,955. | 14,858. | 15,314. | 6,091. | 43,218 |
| S3 | MID 17 | 961461 | CARLTON COMP ENGINE FUEL 1&2 | | 14,375. | 21,038. | 13,595. | 12,298. | 13,651. | 74,957 |
| S3 | MID 17 | 961471 | OWATONNA COMP STA TRANS | | 16,012. | 48,863. | 71,115. | 29,025. | 16,289. | 181,304 |
| S3 | MID 17 | 961561 | GALENA COMPRESSOR STATION | | | | 6,717. | 22,959. | 21,303. | 50,979 |
| S3 | MID 17 | 961562 | GALENA COMP. AUXILIARY | | 412. | 401. | 339. | 387. | 387. | 1,926 |
| S3 | MID 17 | 961565 | BELLVILLE COMPRESSOR PLANT | | 7,340. | 13,477. | 10,700. | 7,430. | 9,324. | 48,271 |
| S3 | MID 17 | 961610 | EAST WAKEFIELD COMPRESSOR STATION FUEL | | 3,303. | 8,591. | 8,489. | 10,673. | 11,464. | 42,520 |
| S3 | MID 17 | 961961 | CARLTON WHSE FUEL * | | 161. | 258. | 310. | 224. | 188. | 1,141 |
| S3 | MID 17 | 969044 | REDFIELD FUEL UNIT 7 | | 4,309. | 24. | | 2,697. | 6,642. | 13,672 |
| S3 | MID 17 | 990017 | HUBBARD COMPRESSOR UNMETERED | | 293. | 420. | 983. | 254. | 290. | 2,240 |
| S3 | MID 17 | 990018 | EARLVILLE COMPRESSOR UNMETERED | | 468. | 650. | 633. | 500. | 516. | 2,767 |
| S3 | MID 17 | 990024 | CLIFTON DIST TRANSMISSION | | 48. | 54. | 56. | 48. | 46. | 252 |
| S3 | MID 17 | 990032 | GARNER LNG | | 115. | 130. | 186. | 101. | 119. | 651 |
| S3 | MID 17 | 990037 | CLIFTON DISTRICT TRANS SOUTH | | 2,441. | 2,881. | 1,777. | 2,977. | 1,583. | 11,659 |
| S3 | MID 17 | 990046 | ALBERT LEA COMPRESSOR UNM GAS LOSS | | 284. | | 4. | 4. | 184. | 476 |
| S3 | MID 17 | 990052 | CARLTON GAS UNMETERED | | 9,237. | 11,960. | 78,223. | 12,378. | 10,321. | 122,119 |
| S3 | MID 17 | 990053 | WRENSHALL UNMETERED 504 | | 506. | 413. | 660. | 553. | 523. | 2,655 |
| S3 | MID 17 | 990054 | OWATONNA UNMETERED VENT 504 | | 9,505. | 11,700. | 9,833. | 7,562. | 6,776. | 45,376 |
| S3 | MID 17 | 990055 | FARIBAULT COMPRESSOR UNS | | 53. | 52. | | | | 105 |
| S3 | MID 17 | 990056 | SOUTH OMAHA UNMETERED T | | 10,895. | 4,637. | 4,989. | 3,609. | 5,151. | 29,281 |
| S3 | MID 17 | 990057 | OAKLAND UNMETERED GAS | | 3,913. | 5,051. | 4,888. | 4,466. | 4,778. | 23,096 |
| S3 | MID 17 | 990058 | SO SIOUX CITY UNMETERED | | 2,017. | 3,822. | 3,977. | 3,384. | 3,450. | 16,650 |
| S3 | MID 17 | 990059 | VENTURA SOUTH UNMETERED | | 1,934. | 2,546. | 293. | 2,007. | 2,240. | 9,020 |
| S3 | MID 17 | 990060 | NEGUANEE UNMETERED HTR AUX FUEL 5 | | 3,331. | 4,162. | 4,199. | 3,737. | 3,653. | 19,082 |
| S3 | MID 17 | 990061 | WATERLOO DOWNSTREAM HEATER FUEL | | 4,197. | 5,953. | 6,561. | 4,876. | 4,153. | 25,740 |
| S3 | MID 17 | 990062 | FARMINGTON UNMETERED VENT RC 4008 | | 9,506. | 16,362. | 18,473. | 12,722. | 10,116. | 67,179 |
| S3 | MID 17 | 990063 | NORTH BRANCH HEAT AUX FUEL RC 4004 | | | 53. | 54. | | | 107 |
| S3 | MID 17 | 990064 | NORTH BRANCH UNMETERED VENT RC4004 | | 10. | 44. | 81. | 34. | 209. | 378 |
| S3 | MID 17 | 990065 | NORTH BRANCH UNMETERED HEAT AUX RC40 | | 13,157. | 22,914. | 26,423. | 17,645. | 13,436. | 93,575 |
| S3 | MID 17 | 990066 | POPPLE CREEK UNMETERED | | | | | 11. | 1. | 12 |
| S3 | MID 17 | 990067 | VENTURA NORTH UNMETERED | | 3,385. | 4,194. | 1,291. | 2,907. | 2,991. | 14,768 |
| S3 | MID 17 | 990068 | PLATTEVILLE UNMETERED | | 7,089. | 12,643. | 13,930. | 10,516. | 8,076. | 52,254 |
| S3 | MID 17 | 990069 | CLARK SD UNMETERED | | 722. | 965. | 998. | 760. | 707. | 4,152 |
| S3 | MID 17 | 990071 | OGDEN GAS UNMETERED 504 RC4010 | | 1,109. | 1,123. | 1,019. | 1,081. | 1,271. | 5,603 |
| S3 | MID 17 | 990072 | OGDEN UNMETERED DETAIL 547 RC4010 | | 1,004. | 1,560. | 1,615. | 1,199. | 1,066. | 6,444 |
| S3 | MID 17 | 990073 | WATERLOO DOWNSTREAM PIPELINE GAS LO | | 1,398. | 1,412. | 1,355. | 926. | 1,345. | 6,436 |
| S3 | MID 17 | 990074 | LACROSSE BRANCHLINE COMPRESSOR | | 108. | 292. | 205. | 110. | 144. | 859 |
| S3 | MID 17 | 990075 | SPRING GREEN COMPRESSOR UNMETERED | | 3. | 7. | 9. | 7. | 4. | 30 |
| S3 | MID 17 | 990076 | HUGO MN COMP BLOW DOWN | | 30. | 303. | 84. | 94. | 182. | 693 |
| S3 | MID 17 | 990077 | BEATRICE UNMETERED | | 721. | 748. | 857. | 624. | 598. | 3,548 |
| S3 | MID 17 | 990078 | OAKLAND UNMETERED GAS USES | | 1,864. | 2,225. | 2,478. | 1,867. | 2,191. | 10,625 |
| S3 | MID 17 | 990079 | WATERLOO COMPRESSOR UNMETERED | | 611. | 935. | 593. | 1,166. | 2,346. | 5,651 |
| S3 | MID 17 | 990080 | WELCOME NORTH UNMETERED GAS VENTED | | 1,833. | 2,239. | 2,218. | 1,734. | 1,688. | 9,712 |
| S3 | MID 17 | 990081 | NORTH BRANCH UNMETERED VENTED RC400 | | 634. | 1,278. | 374. | 161. | 281. | 2,728 |
| S3 | MID 17 | 990082 | WILLMAR UNMETERED | | 8,377. | 11,472. | 12,043. | 9,413. | 8,744. | 50,049 |
| S3 | MID 17 | 990083 | PAULLINA UNMETERED VENTED GAS RC 42 | | 4,581. | 6,260. | 6,552. | 4,977. | 4,849. | 27,219 |
| S3 | MID 17 | 990084 | PALMYRA UNMETERED PIPELINE RC4024 | | 2,550. | 2,135. | 2,053. | 2,168. | 1,312. | 10,218 |
| S3 | MID 17 | 990085 | OGDEN UNMETERED VENTED RC4012 | | 2,281. | 2,223. | 2,172. | 2,369. | 2,209. | 11,254 |
| S3 | MID 17 | 990086 | HARRISBURG UNMETERED | | 3,414. | 4,732. | 5,157. | 3,789. | 3,573. | 20,665 |
| S3 | MID 17 | 990087 | PLATTEVILLE COMPRESSOR UNMETERED | | 2,022. | 1,986. | 1,974. | 2,016. | 1,978. | 9,976 |
| S3 | MID 17 | 990088 | PALMYRA UNMETERED PIPELINE RC4029 | | 536. | 1,069. | 1,003. | 861. | 1,092. | 4,561 |
| S3 | MID 17 | 990089 | WELCOME MEAS STA 1 NB INTER UNS | | 27. | 54. | 71. | 27. | 25. | 204 |
| S3 | MID 17 | 990090 | LACROSSE SYSTEM ZONE 5 UNMETERED | | 1,913. | 2,920. | 3,251. | 2,379. | 1,924. | 12,387 |
| S3 | MID 17 | 990091 | MAINLINE HOOPER SOUTH | | 558. | 1,316. | 1,227. | 909. | 829. | 4,839 |
| S3 | MID 17 | 990092 | WATERLOO UPSTREAM HEATER FUEL | | 4,963. | 7,349. | 7,131. | 5,705. | 5,081. | 30,229 |
| S3 | MID 17 | 990093 | WELCOME SOUTH UNS SECTION 3 SEG 2 | | 2,449. | 3,575. | 3,904. | 2,593. | 2,429. | 14,950 |
| S3 | MID 17 | 990097 | PIERZ COMPRESSOR UNMETERED | | | | | 316. | 365. | 681 |
| S3 | MID 17 | 990098 | ALEXANDRIA COMPRESSOR UNMETERED | | | | | 26. | 27. | 53 |
| S3 | MID 17 | 990099 | ST CLOUD PIPELINE UNMETERED | | 1,936. | 3,278. | 3,700. | 2,575. | 2,118. | 13,607 |
| S3 | MID 17 | 990100 | OGDEN UNMETERED TBS HEATERS RC4012 | | 7,580. | 13,718. | 14,347. | 10,590. | 9,325. | 55,560 |
| S3 | MID 17 | 990101 | WATERLOO UPSTREAM PIPELINE UNS | | 1,162. | 1,138. | 1,143. | 1,191. | 1,136. | 5,770 |
| S3 | MID 17 | 990103 | HOMER COMPRESSOR STATION USN | | | 85. | 21. | 85. | 21. | 212 |
| S3 | MID 17 | 990104 | FREMONT COMPRESSOR STATION UNS | | 80. | 20. | | 20. | | 120 |
| S3 | MID 17 | 990112 | CARVER COMPRESSOR UNMETERED | | 67. | 59. | 60. | 138. | 16. | 340 |
| S3 | MID 17 | 990114 | HINCKLEY UNMETERED COMPRESSOR GAS LOSS | | 30 | 27 | 27 | 59 | 58 | 201 |
| S3 | MID 17 | 990117 | SOUTH OMAHA 2ND LINE UNM TBS/CG HEATER c | | | | 152 | | | 152 |
| S3 | MID 17 | 961306 | CUNNINGHAM UGS LIQ.PLT FU* | | 165 | 174 | 182 | 151 | 166 | 838 |
| S3 | MID 17 | 964004 | MACKS 5-CUNN STO SER | | | 21 | 748 | 1,489 | 4,459 | 6,717 |
| S3 | MID 17 | 964096 | CUNN STORAGE COMP.UNIT #8 FUEL* | | 1,518 | 1,677 | 1,504 | 2,172 | 517 | 7,388 |
| S3 | MID 17 | 964097 | CUNN STORAGE COMP.UNIT #9 FUEL* | | 1,996 | 2,480 | 1,930 | 1,750 | 979 | 9,135 |
| S3 | MID 17 | 964101 | CUNNINGHAM UGS - PLANT* | | 1,064 | 1,321 | 1,570 | 1,245 | 1,293 | 6,493 |
| S3 | MID 17 | 990000 | CUNNINGHAM UGS FIELD SEPERATORS | | 0 | 1 | 1 | 4 | 14 | 20 |
| S3 | MID 17 | 990011 | CUNNINGHAM UNMETERED GATH | | 989 | 589 | 566 | 669 | 336 | 3,149 |
| S3 | MID 17 | 990021 | CUNN UNMETERED TRANS | | 425 | 389 | 201 | 296 | 271 | 1,582 |
| | | | Total | | 768,701 | 1,228,981 | 1,540,146 | 1,152,620 | 996,893 | 5,687,341 |

Northern Natural Gas Company
 Periodic Rate Adjustment
 Winter Market Area Fuel Rate Calculations for the period 11/2025-3/2026

Summary of Throughput (dth)

| Months | Nov-25 | Dec-25 | Jan-26 | Feb-26 | Mar-26 | ANNUAL |
|----------------------|------------|-------------|-------------|------------|------------|-------------|
| <u>Receipt</u> | | | | | | |
| Section 2b (MID 16B) | 14,609,609 | 38,834,955 | 34,066,999 | 29,244,990 | 18,481,644 | 135,238,197 |
| Section 3 (MID 17) | 72,742,394 | 82,532,022 | 87,367,225 | 70,446,255 | 74,790,791 | 387,878,687 |
| Totals | 87,352,003 | 121,366,977 | 121,434,224 | 99,691,245 | 93,272,435 | 523,116,884 |

Source: Gas Accounting System (GAS)

Northern Natural Gas Company
 Periodic Rate Adjustment
 Winter Market Area Fuel Rate Calculations for the period 11/2025-3/2026

Calculation of Fuel Percentage Before True-up

| Receipt | <u>Market Area Throughput Section 3 (MID 17)</u> | | |
|--------------------------------|--|---------------------|---------------------------------------|
| Section 2b (MID 16B) | 135,238,197 | | |
| Section 3 (MID 17) | <u>387,878,687</u> | | |
| Total | <u><u>523,116,884</u></u> 1/ | | |
| | <u>Market Area Section 3 Throughput</u> | | <u>Winter Fuel Percentage</u> |
| Section 3 <u>Fuel Consumed</u> | <u>523,116,884</u> 1/ | <u>5,687,341</u> 2/ | 1.09% |

1/ See Schedule No. 2

2/ See Schedule No. 1

Northern Natural Gas Company
 Periodic Rate Adjustment
 Winter Market Area Fuel Rate Calculations for the period 11/2025-3/2026

Summary of Fuel Retention (dth)

| Receipt | Nov-25 | Dec-25 | Jan-26 | Feb-26 | Mar-26 | Total Market Area (Section 3) Fuel Retained |
|----------------------|------------------|------------------|------------------|------------------|------------------|--|
| Section 2b (MID 16B) | 168,064 | 446,615 | 391,776 | 336,283 | 212,641 | 1,555,379 |
| Section 3 (MID 17) | 833,916 | 949,622 | 1,003,367 | 807,271 | 859,432 | 4,453,608 |
| | <u>1,001,980</u> | <u>1,396,237</u> | <u>1,395,143</u> | <u>1,143,554</u> | <u>1,072,073</u> | <u>6,008,987</u> |

Source: Gas Accounting System (GAS)

Northern Natural Gas Company
 Periodic Rate Adjustment
 Winter Market Area Fuel Rate Calculations for the period 11/2025-3/2026

Calculation of True-up

| | Section 3 |
|---|-----------------------|
| 1 Actual Mainline Fuel Consumed 1/ | 5,687,341 |
| 2 Actual Mainline Fuel Retained 2/ | 6,008,987 |
| 3 less previous True-up Under(Over) Recovered 3/ | 689,510 |
| 4 Actual Mainline Fuel Retained Related to Consumed | <u>5,319,477</u> |
| 5 Under(Over) Recovered | <u><u>367,864</u></u> |
| 6 Winter Throughput Applicable to Market Area Fuel 4/ | 523,116,884 |
| 7 True-up Adjustment Due (Shipper)Northern | 0.07% |

1/ See Schedule No. 1.

2/ See Schedule No. 4.

3/ Market Area Fuel True-up for November 2024 - March 2025 as stated
 on Schedule No. 5 of the May 1, 2025 filing in Docket No. RP25-886-000

4/ See Schedule No. 2.

Schedule No. 6

Northern Natural Gas Company
Periodic Rate Adjustment
Winter Market Area Fuel Rate Calculations for the period 11/2025-3/2026

Market Area Fuel Components
Effective November 1, 2026

| | |
|---|---------------------------|
| Base Market Area (Section 3) Fuel Percent 1/ | Section 3 1.09% |
| True-up Market Area (Section 3) Fuel Percent 2/ | 0.07% |
| Total Market Area (Section 3) Fuel Percent 3/ | 1.16% |

1/ See Schedule No. 3.

2/ See Schedule No. 5.

3/ Base Mainline Fuel Percent plus True-up Market Area (Section 3) Fuel Percent.
Excludes currently effective Unaccounted For percentage (UAF).